

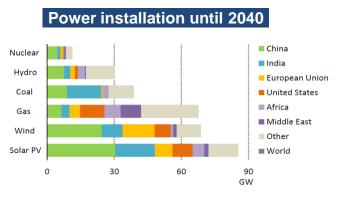


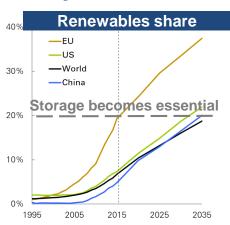
HYBRID POWER PLANTS & H2 SOLUTIONS

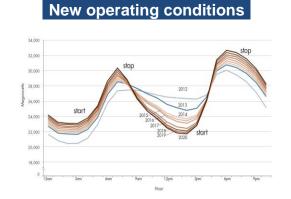
ANIMP, Milan 5th July 2018



Why market it is looking at new ways of energy production ... Key drivers







Renewables

After a century of dominance, fossil-fuelled power plants no longer lead, as renewables account for more than 60% of total capacity additions to 2040

Increased (intermittent) renewable power production will generate

- Times of overproduction
- Times of power shortage

H2 is one of the ideal storage carriers for storing

- Large amounts of power (10GWh to 10 TWh)
- Over medium to long storage cycles (1h to several months)

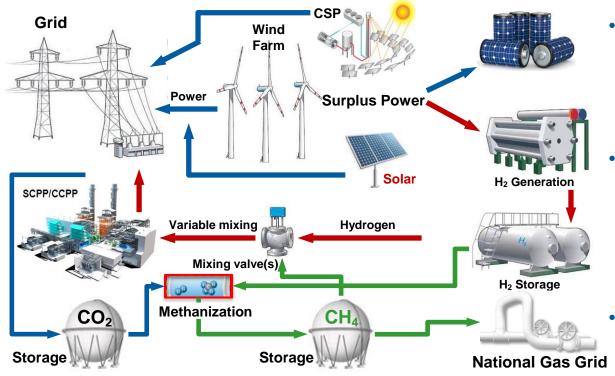
Technologies

Electrolysis + Storage

Source: WEO 2017



New business opportunities ... Hybrid and H2



- The hydrogen supply / production / availability will be fluctuating due to the intermittent nature of renewables
- The storage capabilities are limited (limited volume or limited swallowing capacity of pipelines due to upper H2 content limit in pipeline standards)
- The combination of multiple sources will require coordination to meet system operators' requirements

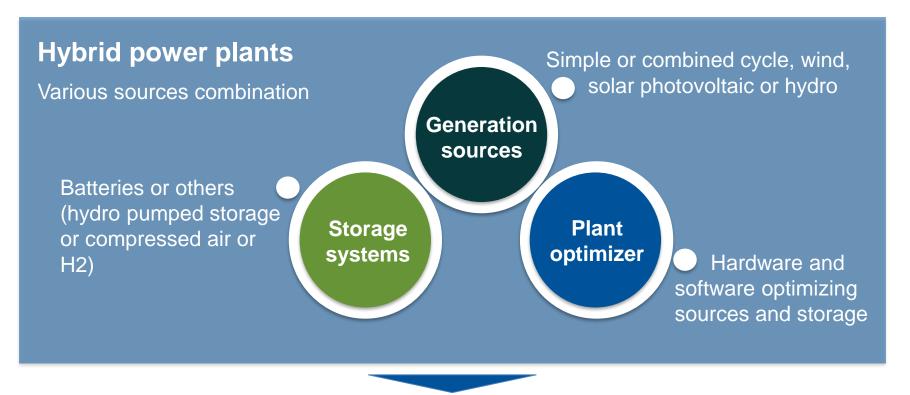
Ansaldo Energia is setting itself to play a key role in this new market ...

- → Plant Optimizer to drive smooth coordination of multiple resources
 - → **GT H2 capability** to burn increasingly higher quantity



AE Hybrid Solutions

Hybrid power plants - Definition



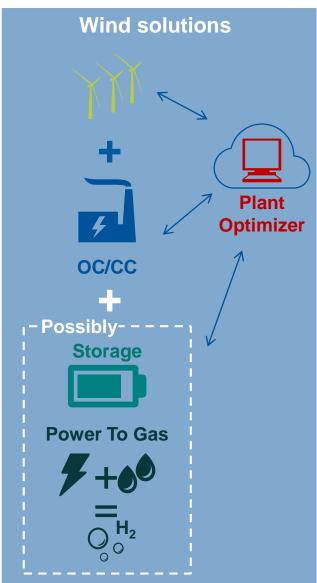
to accentuate the positive aspects and address the challenges of a specific generation type in order to provide

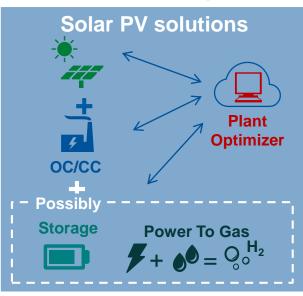
Affordable, reliable and sustainable solutions

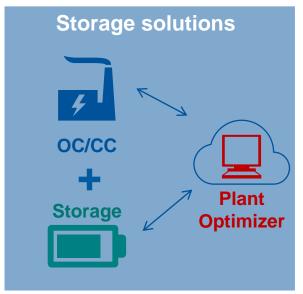


AE Hybrid Solutions

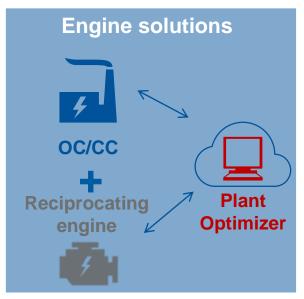
Hybrid power plants - Configurations











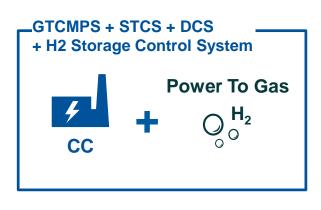
Plant Optimizer

Concept & appearance

Plant Optimizer - Ansaldo Energia System Integrator

Concept & appearance: "plug&play" branded electronic cabinet provided with the necessary HW and the relevant control system

Example of application: **CC + H2 storage**







ANSALDO Plant Optimizer ENERGIA

Features & application fields



It manages **CC in different configurations**Single or Multi Shaft «1+1», «2+1», «4+1», «mGT+ nST»

It is derived from about 30 installations over 20 years of Ansaldo Energia experience in CC management

It applies to **Virtual Power Plants** (individual OC / CC plants with common load profile and dispatcher interface)

Certified by several patents

System capabilities

Main applications

Distribution of the daily load profile

among gas turbine, steam turbine and battery in accordance to their min/max limits and max load gradients, to minimize the load unbalances

Ancillary services for grid support

primary and secondary frequency control

Steam turbine, by-pass and HRSG vent valves automatic coordinated management

during all start-up, steady state and shut-down phases

Storage & fuel management

for plant efficiency optimization



Ansaldo Energia and H2 Experience

Ansaldo Energia has been at the forefront of **H2 combustion development** for many years, joining prominent European and international projects including:

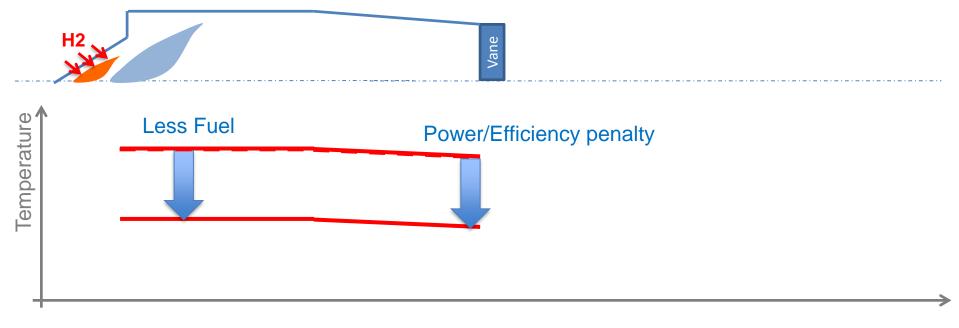
- EncapCO2 [Developing premix combustors for H2 rich combustion]
- BigH2 [Fuel injector fundamentals co-/cross-flow]
- DECARBIT [Developing reheat combustors for 100% H2 by power -70% (vol.) H2 / 30% (vol.) N2]

During their development both **the GT26 and the new GT36 gas turbine** combustors underwent detailed validation under full engine pressure at the DLR (German Aerospace Institute) in Cologne.



Reheat combustion advantage for highly reactive fuels

Generic non-reheat combustor



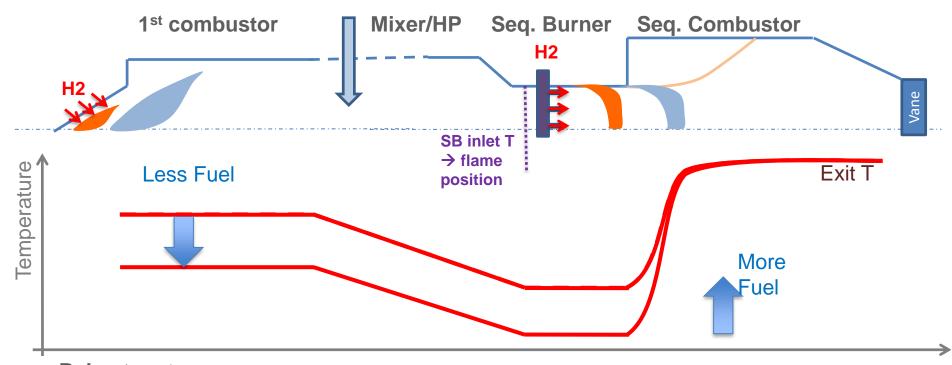
- Non-reheat systems:
 - → flame propagation speed increases

 - → turbine inlet temperature is decreased
 - → power and efficiency loss

A generic premix combustor needs de-rating to prevent flashback



Reheat combustion advantage for highly reactive fuels



- Reheat systems
 - → 2nd stage is mainly autoignition stabilized
 - \circ \rightarrow 2nd stage inlet temperature needs to be decreased and not 2nd stage flame temp.
 - → turbine inlet temperature less affected
 - → 1st stage de-rating is compensated by shifting fuel to 2nd stage
 - → significantly less power & efficiency debit

Much less penalty on power and efficiency



In summary ... Ansaldo Energia H2 portfolio

Technology	Engine model	year	H2 vol. %	Net Efficiency	Emissions	Load range
Sequential combustion	GT36 New	2018	50	~ 61.5%	NOx @ 15ppm	20-100%
Sequential combustion	GT26 New and service	2018	30	~ 60%	NOx @ 15ppm	20-100%
FlameSheet	Service for: GE 6F, 7F, 9E, 9F S/W, MHPS 501F/G, 701F/G Sie 501B/D	2018	40	~ -1% from original engine level	NOx @ 9ppm	30-100%
Annular Combustion	AE 94.3A	2008	15 (with derating ~ -2% load)	58.5%	NOx @ 25ppm	40-100%
Silo Diffusion	AE 94.2K	1998	35	50% (syngas)	NOx @ 25ppm (steam dilution)	50-100%

Unlocking the full H2 potential, Ansaldo Energia is your ideal partner

